Extractive Sector Transparency Measures Act - Annual Report



Demostra - Futth - Norma			0				ENERGY INC
Reporting Entity Name			Sur	ge Energy Inc.			
Reporting Year	From	1/1/2023	To:	12/31/2023	Date submitted	5/27/2024	
Reporting Entity ESTMA Identification Number	E406421		Original SubAmended Re				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•		
		I.o.	Duca				
Full Name of Director or Officer of Reporting Entity		Jared	Ducs		Date	5/27/2024	
Position Title		Chief Finan	cial Officer				

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Reporting Year	From:	1/1/2023	To:	12/31/2023	
Reporting Entity Name		Surge Energy	Inc.		Currency of the Report CAD
Reporting Entity ESTMA		E406421			

Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)

Payments by Payee

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Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Amount paid to Payee	Notes ³⁴
Canada -Alberta	COUNTY OF GRANDE PRAIRIE NO. 1		\$ 960,000	\$ -	\$ 10,000					\$ 970,000	
Canada -Alberta	COUNTY OF NORTHERN LIGHTS		\$ 100,000	\$ -	\$ -					\$ 100,000	
Canada -Alberta	COUNTY OF STETTLER NO. 6		\$ 300,000	\$ -	\$ -					\$ 300,000	
Canada -Alberta	COUNTY OF WETASKIWIN NO. 10		\$ 190,000	\$ -	\$ -					\$ 190,000	
Canada -Alberta	GOVERNMENT OF ALBERTA		\$ 1,020,000	\$ 49,150,000	\$ 3,270,000					\$ 53,440,000	ALBERTA BOILERS SAFETY ASSOCIATION ALBERTA ENERGY ALBERTA ENERGY REGULATOR ALBERTA PETROLEUM MARKETING COMMISSION (APMC) GOVERNMENT OF ALBERTA GOVERNMENT OF ALBERTA (GAS CROWN ROY) MINISTER OF FINANCE (ALBERTA) ALBERTA MUNICIPAL AFFAIRS SPECIAL AREAS BOARD Royalties paid in-kind total \$45,240,000 and are valued at the Albert Par Price of the volume taken in-kind
Canada -Manitoba	GOVERNMENT OF MANITOBA		\$ -	\$ 120,000	\$ 10,000					\$ 120 000	MINISTER OF FINANCE OF MANITOBA GOVERNMENT OF THE PROVINCE OF MANITOBA
Canada -Saskatchewan	GOVERNMENT OF SASKATCHWAN		\$ 6,330,000	\$ 24,000,000	\$ 710,000					\$ 31,040,000	MINISTER OF FINANCE PROV OF SASKATCHEWAN SASKATCHEWAN AGRICULTURE AND FOOD, LANDS SASKATCHEWAN MINISTRY OF THE ECONOMY TECHNICAL SAFETY AUTHORITY OF SASKATCHEWAN THE MINISTRY OF AGRICULTURE
Canada	INDIAN OIL AND GAS CANADA (IOGC)		\$ -	\$ 310,000	\$ -					\$ 310,000	
Canada -Alberta	MUNICIPAL DISTRICT OF OPPORTUNITY NO 17		\$ 800,000	\$ -	\$ 130,000					\$ 930,000	
Canada -Alberta	MUNICIPAL DISTRICT OF PROVOST NO. 52		\$ 960,000	\$ -	\$ -					\$ 960,000	
Canada -Alberta	MUNICIPAL DISTRICT OF WAINWRIGHT NO. 61		\$ 1,100,000	\$ -	\$ -					\$ 1,100,000	
Canada -Alberta	NORTHERN SUNRISE COUNTY		\$ 1,960,000	\$ -	\$ -					\$ 1,960,000	
Canada -Alberta	RED DEER COUNTY		\$ 150,000	\$ -	\$ -					\$ 150,000	
Canada -Saskatchewan	RURAL MUNICIPALITY OF BENSON NO. 35		\$ 320,000							\$ 350,000	
Canada -Saskatchewan	RURAL MUNICIPALITY OF BROWNING NO. 34		\$ 300,000	\$ -						\$ 300,000	
Canada -Saskatchewan	RURAL MUNICIPALITY OF COALFIELDS NO. 4		\$ 110,000	\$ -	\$ -					\$ 110,000	
Canada -Saskatchewan	RURAL MUNICIPALITY OF LAKE ALMA NO. 8		\$ 120,000							\$ 120,000	
Canada -Saskatchewan	RURAL MUNICIPALITY OF LAURIER NO. 38		\$ 400,000	\$ -	\$ -					\$ 400,000	
Canada -Manitoba	RURAL MUNICIPALITY OF PIPESTONE		\$ 190,000		\$ -					\$ 190,000	
Canada -Saskatchewan	RURAL MUNICIPALITY OF SENLAC NO. 411		\$ 230,000							\$ 230,000	
Canada -Saskatchewan	RURAL MUNICIPALITY OF WHITE VALLEY NO. 49		\$ 780,000							\$ 790,000	

Additional Notes:

All payments were made in Canadian dollars.

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Reporting Freal
Reporting Entity Name
Reporting Entity ESTMA
Identification Number Currency of the Report CAD Surge Energy Inc.

E406421

Subsidiary Reporting Entities (if necessary)

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Central Alberta	\$ 880,000	\$ 1,200,000	\$ 600,000					\$ 2,680,000	Royalties paid in-kind total \$840,000 and are valued at the Alberta Par Price of the volume taken in-kind.
Canada	North Central Area	\$ 2,760,000	\$ 14,870,000	\$ 1,290,000						Royalties paid in-kind total \$14,350,000 and are valued at the Alberta Par Price of the volume taken in-kind.
Canada	Northwest Alberta	\$ 970,000	\$ 7,730,000	\$ 200,000					\$ 8,900,000	Royalties paid in-kind total \$5,560,000 and are valued at the Alberta Par Price of the volume taken in-kind.
Canada	Southeast Alberta	\$ 3,170,000	\$ 26,630,000	\$ 1,370,000					\$ 31,170,000	Royalties paid in-kind total \$24,490,000 and are valued at the Alberta Par Price of the volume taken in-kind.
Canada	Southeast Saskatchewan	\$ 7,280,000	\$ 22,300,000	\$ 530,000					\$ 30,110,000	
Canada	Southwest Saskatchewan	\$ 1,260,000	\$ 850,000	\$ 180,000					\$ 2,290,000	

Additional Notes³:

All payments were made in Canadian dollars.