## Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name			Sur	ge Energy Inc.		
Reporting Year	From	2018-01-01	To:	2018-12-31	Date submitted	2019-05-30
Reporting Entity ESTMA Identification Number	E406421		<ul><li>Original Sub</li><li>Amended Re</li></ul>			
Other Subsidiaries Included optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	Surge Ener	rgy Partnership (E690	506), Mount Bastic	n Oil & Gas Corp. (E	E424929), 1413942 Albe	erta Ltd. (E374811)
Not Substituted						
Attestation by Reporting Entity						
n accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d or the reporting year listed above.					· ·	· · · ·
Full Name of Director or Officer of Reporting Entity		Jared	Ducs		Date	2019-05-30
Position Title		Vice Presid	ent Finance			

## **Extractive Sector Transparency Measures Act - Annual Report**

Reporting Year Reporting Entity Name To: 2018-12-31 From: 2018-01-01 Currency of the Report CAD Surge Energy Inc. Reporting Entity ESTMA Identification Number

E406421

Surge Energy Partnership (E690506), Mount Bastion Oil & Gas Corp. (E424929), 1413942 Alberta Ltd. (E374811)

Subsidiary Reporting Entities (if necessary)

Payments by Payer

Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	BIG LAKES COUNTY		\$ 220,000							\$ 220,000	
Canada	COUNTY OF GRANDE PRAIRIE NO. 1		\$ 870,000		\$ 100,000					\$ 970,000	
Canada	COUNTY OF NORTHERN LIGHTS		\$ 280,000							\$ 280,000	
Canada	COUNTY OF STETTLER NO. 6		\$ 350,000							\$ 350,000	
Canada	COUNTY OF WETASKIWIN NO 10		\$ 180,000							\$ 180,000	
Canada		ABSA-PRESSURE EQUIPMENT SAFETY AUTHORITY ALBERTA ENERGY ALBERTA ENERGY REGULATOR ALBERTA PETROLEUM MARKETING COMMISSION (APMC) GOVERNMENT OF ALBERTA GOVERNMENT OF ALBERTA (GAS CROWN ROY) MINISTER OF FINANCE (ALBERTA) ALBERTA MUNICIPAL AFFAIRS SPECIAL AREAS BOARD AGRICULTURE FINANCIAL SERVICES	\$ 1,080,000	\$ 51,700,000	\$ 3,420,000		\$ 110,000			\$ 56,310,000	Royalties paid in-kind total \$47,090,000 and are valued at the Alberta Par Price of the volume taken in-kind.
Canada	GOVERNMENT OF SASKATCHEWAN	MINISTER OF FINANCE PROV OF SASKATCHEWAN SASKATCHEWAN AGRICULTURE AND FOOD, LANDS SASKATCHEWAN MINISTRY OF THE ECONOMY SASKATCHEWAN MINISTRY OF THE ECONOMY PROVINCE OF SK, ENERGY & RESOURCES TECHNICAL SAFETY AUTHORITY OF SASKATCHEWAN	\$ 920,000	\$ 3,800,000	\$ 210,000					\$ 4,930,000	
Canada	MUNICIPAL DISTRICT OF OPPORTUNITY NO 17		\$ 900,000		\$ 110,000		\$ 10,000			\$ 1,020,000	
Canada	MUNICIPAL DISTRICT OF PROVOST NO. 52		\$ 980,000							\$ 980,000	
Canada	MUNICIPAL DISTRICT OF WAINWRIGHT NO. 61		\$ 990,000							\$ 990,000	
Canada	NORTHERN SUNRISE COUNTY		\$ 2,050,000		\$ 90,000					\$ 2,140,000	
Canada	RURAL MUNICIPALITY OF SENLAC NO. 411		\$ 160,000							\$ 160,000	
Canada	RURAL MUNICIPALITY OF WHITE VALLEY NO. 49		\$ 760,000		\$ 20,000				\$ 10,000		
Canada	INDIAN OIL AND GAS CANADA (IOGC)			\$ 250,000						\$ 250,000	
Canada	RED DEER COUNTY		\$ 190,000							\$ 190,000	
Canada	SADDLE HILLS COUNTY		\$ 190,000							\$ 190,000	
Canada	VULCAN COUNTY		\$ 140,000							\$ 140,000	
	All payments were made in Canadian dollars.										

Additional Notes:

## **Extractive Sector Transparency Measures Act - Annual Report**

Reporting Year From: 2018-01-01 To: 2018-12-31

Reporting Entity Name
Reporting Entity ESTMA Surge Energy Inc. E406421 Identification Number

Currency of the Report CAD

Surge Energy Partnership (E690506), Mount Bastion Oil & Gas Corp. (E424929), 1413942 Alberta Ltd. (E374811)

## **Payments by Project**

rayillellis by Floject											
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>	
Canada	Central Alberta	\$ 1,360,000	\$ 1,740,000	\$ 780,000					\$ 3,880,000	Royalties paid in-kind total \$1,080,000 and are valued at the Alberta Par Price of the volume taken in-kind.	
Canada	Corporate			\$ 30,000					\$ 30,000		
Canada	Greater Sawn Area	\$ 3,390,000	\$ 18,390,000	\$ 1,450,000		\$ 120,000			\$ 23,350,000	Royalties paid in-kind total \$17,680,000 and are valued at the Alberta Par Price of the volume taken in-kind.	
Canada	Northeast Alberta	\$ 230,000	\$ 4,480,000	\$ 100,000					\$ 4,810,000	Royalties paid in-kind total \$4,480,000 and are valued at the Alberta Par Price of the volume taken in-kind.	
Canada	Northwest Alberta	\$ 1,060,000	\$ 18,490,000	\$ 460,000					\$ 20,010,000	Royalties paid in-kind total \$15,370,000 and are valued at the Alberta Par Price of the volume taken in-kind.	
Canada	Southeast Alberta	\$ 2,610,000	\$ 8,940,000	\$ 940,000					\$ 12,490,000	Royalties paid in-kind total \$8,480,000 and are valued at the Alberta Par Price of the volume taken in-kind.	
Canada	Southwest Saskatchewan	\$ 1,610,000	\$ 3,710,000	\$ 190,000				\$ 10,000	\$ 5,520,000		
	All may magnife young magnife in Ca	and an dellar									

All payments were made in Canadian dollars.

Additional Notes<sup>3</sup>:

Subsidiary Reporting Entities (if

necessary)