

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name Surge Energy Inc.

Reporting Year **From** 2019-01-01 **To:** 2019-12-31 **Date submitted** 2020-07-14

Reporting Entity ESTMA Identification Number E406421

Original Submission
 Amended Report

Other Subsidiaries Included
 (optional field)

For Consolidated Reports - Subsidiary Reporting Entities Included in Report: E690506 Surge Energy Partnership, E374811 1413942 Alberta Ltd.

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity Jared Ducs **Date** 2020-07-14

Position Title Chief Financial Officer

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	2019-01-01	To:	2019-12-31	
Reporting Entity Name		Surge Energy Inc.	Currency of the Report	CAD	
Reporting Entity ESTMA Identification Number		E406421			
Subsidiary Reporting Entities (if necessary)		E690506 Surge Energy Partnership, E374811 1413942 Alberta Ltd.			

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	BIG LAKES COUNTY		\$ 220,000							\$ 220,000	
Canada -Alberta	COUNTY OF GRANDE PRAIRIE NO. 1		\$ 1,080,000		\$ 90,000					\$ 1,170,000	
Canada -Alberta	COUNTY OF NORTHERN LIGHTS		\$ 250,000							\$ 250,000	
Canada -Alberta	COUNTY OF STETTLER NO. 6		\$ 320,000							\$ 320,000	
Canada -Alberta	COUNTY OF WETASKIWIN NO 10		\$ 170,000							\$ 170,000	
Canada -Alberta	GOVERNMENT OF ALBERTA		\$ 730,000	\$ 36,790,000	\$ 3,570,000					\$ 41,090,000	ALBERTA BOILERS SAFETY ASSOCIATION ALBERTA ENERGY ALBERTA ENERGY REGULATOR ALBERTA PETROLEUM MARKETING COMMISSION (APMC) GOVERNMENT OF ALBERTA GOVERNMENT OF ALBERTA (GAS CROWN ROY) MINISTER OF FINANCE (ALBERTA) ALBERTA MUNICIPAL AFFAIRS SPECIAL AREAS BOARD Royalties paid in-kind total \$33,490,000 and are valued at the Alberta Par Price of the volume taken in-kind
Canada -Saskatchewan	GOVERNMENT OF SASKATCHEWAN		\$ 860,000	\$ 2,660,000	\$ 210,000					\$ 3,730,000	MINISTER OF FINANCE PROV OF SASKATCHEWAN SASKATCHEWAN AGRICULTURE AND FOOD, LANDS SASKATCHEWAN MINISTRY OF THE ECONOMY PROVINCE OF SK, ENERGY & RESOURCES TECHNICAL SAFETY AUTHORITY OF SASKATCHEWAN THE MINISTRY OF AGRICULTURE
Canada -Alberta	GOVERNMENT OF ALBERTA	INDIAN OIL AND GAS CANADA (IOGC)		\$ 170,000						\$ 170,000	
Canada -Alberta	MUNICIPAL DISTRICT OF OPPORTUNITY NO. 17		\$ 950,000		\$ 100,000					\$ 1,050,000	
Canada -Alberta	MUNICIPAL DISTRICT OF PROVOST NO. 52		\$ 1,150,000							\$ 1,150,000	
Canada -Alberta	MUNICIPAL DISTRICT OF WAINWRIGHT NO. 61		\$ 1,110,000							\$ 1,110,000	
Canada -Alberta	NORTHERN SUNRISE COUNTY		\$ 2,160,000								
Canada -Alberta	RURAL MUNICIPALITY OF SENLAC NO. 411		\$ 170,000								
Canada -Alberta	RURAL MUNICIPALITY OF WHITE VALLEY NO. 49		\$ 810,000		\$ 10,000						
Canada -Alberta	RED DEER COUNTY		\$ 140,000								
Canada -Alberta	SADDLE HILLS COUNTY		\$ 210,000							\$ 210,000	
Canada -Alberta	VULCAN COUNTY		\$ 140,000							\$ 140,000	

Additional Notes: All payments were made in Canadian dollars

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 2019-01-01	To: 2019-12-31	Currency of the Report	CAD
Reporting Entity Name	Surge Energy Inc.			
Reporting Entity ESTMA Identification Number	E406421			
Subsidiary Reporting Entities (if necessary)	E690506 Surge Energy Partnership, E374811 1413942 Alberta Ltd.			

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Central Alberta	\$ 1,250,000	\$ 1,170,000	\$ 650,000					\$ 3,070,000	Royalties paid in-kind total \$730,000 and are valued at the Alberta Par Price of the volume taken in-kind.
Canada	Corporate			\$ 40,000					\$ 40,000	
Canada	North Central Alberta	\$ 3,110,000	\$ 13,740,000	\$ 1,190,000					\$ 18,040,000	Royalties paid in-kind total \$13,300,000 and are valued at the Alberta Par Price of the volume taken in-kind.
Canada	Northeast Alberta	\$ 230,000	\$ 2,970,000	\$ 340,000					\$ 3,540,000	Royalties paid in-kind total \$2,970,000 and are valued at the Alberta Par Price of the volume taken in-kind.
Canada	Northwest Alberta	\$ 1,290,000	\$ 10,060,000	\$ 460,000					\$ 11,810,000	Royalties paid in-kind total \$7,820,000 and are valued at the Alberta Par Price of the volume taken in-kind.
Canada	Southeast Alberta	\$ 2,920,000	\$ 9,110,000	\$ 1,100,000					\$ 13,130,000	Royalties paid in-kind total \$8,670,000 and are valued at the Alberta Par Price of the volume taken in-kind.
Canada	Southwest Saskatchewan	\$ 1,670,000	\$ 2,570,000	\$ 200,000					\$ 4,440,000	

Additional Notes³:

All payments were made in Canadian dollars